BLOCKCHAIN POWER TRUST

(formerly “Transeastern Power Trust”)

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)
AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2018
(WITH COMPARATIVES AS AT DECEMBER 31, 2017 AND FOR THE THREE MONTHS ENDED MARCH 31, 2017)
(EXPRESSED IN CANADIAN DOLLARS)

AMENDED

NOTICE TO READER

The accompanying condensed interim consolidated financial statements of the Trust have been prepared by and are the responsibility of management. The condensed interim consolidated financial statements have not been reviewed by the Trust’s auditors.

The Trust has amended the condensed interim consolidated financial statements to correct the comparative period for the condensed interim consolidated statements of unitholders' equity (deficiency) to March 31, 2017.

Blockchain Power Trust (formerly "Transeastern Power Trust")

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (unaudited)

As at	March 31, 2018	December 31, 2017
ASSETS		
Current		
Cash	**$ 4,794,583**	$ 1,129,524
Trade and other receivables (Note 3)	**7,051,715**	5,113,182
Green Certificates (Note 4)	**1,453,278**	2,367,698
Restricted Green Certificates (Note 4)	**2,247,480**	2,024,303
Prepaid and other assets	**925,960**	912,970
	16,473,016	11,547,677
Long-term		
Restricted cash (Note 6)	**2,567,497**	2,410,162
Restricted Green Certificates (Note 4)	**20,994,760**	20,194,061
Intangible Assets	**1,210,478**	1,160,481
Property, plant and equipment (Note 5)	**63,213,118**	57,240,052
TOTAL ASSETS	**$ 104,458,869**	$ 92,552,433
LIABILITIES AND UNITHOLDERS' DEFICIENCY		
Current		
Accounts payable and accrued liabilities	**$ 8,832,855**	$ 19,342,013
Convertible debentures (Note 6i)	-	31,410,000
Warrant liability	**6,792,316**	1,299,310
Current portion of capital leases (Note 6iii)	**5,595,389**	4,902,001
Debt facilities (Note 6iv)	**3,783,046**	35,087,184
	25,003,606	92,040,508
Vendor take-back loan (Notes 6ii)	**1,341,515**	1,300,295
Warrant liability	**-**	1,394,674
Asset retirement obligations	**2,827,785**	2,717,659
Deferred tax liabilities	**7,830,663**	7,762,048
Long-term portion of capital leases (Note 6iii)	**24,174,967**	24,886,250
	61,178,536	130,101,434
Unitholders' equity (deficiency)	**43,280,333**	(37,549,001)
TOTAL LIABILITIES AND UNITHOLDERS' EQUITY (DEFICIENCY)	**$ 104,458,869**	$ 92,552,433

Nature and description of the Trust (Note 1)

Approved on Behalf of the Board:

"Ravi Sood"	*"John Huxley"*
Director	**Director**

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Blockchain Power Trust **(formerly "Transeastern Power Trust")**
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF LOSS AND COMPREHENSIVE LOSS (unaudited)

For the Three Months Ended March 31,	2018	2017
REVENUE		
Sale of electricity	**$ 2,394,880**	$ 790,804
Income from Green Certificates (Note 4)	**2,664,619**	1,989,166
	5,059,499	2,779,970
OPERATING EXPENSES		
Cost of sales excluding depreciation	**2,137,173**	778,565
Depreciation	**1,693,263**	981,788
Cost of sales	**3,830,436**	1,760,353
General and administrative	**455,846**	290,785
Professional fees	**689,079**	87,353
Total operating expenses	**4,975,360**	2,138,491
Operating Income	**84,138**	641,479
OTHER EXPENSES		
Fair value gain on debentures and conversion features (Note 6)	**1,184,249**	-
Interest and finance charges	**(1,978,036)**	(2,029,536)
Foreign exchange gain	**1,819,381**	128,696
Loss on settlement of debt (Notes 6)	**(13,737,250)**	(320,254)
Warrant revaluation	**7,529,160**	(2,072,830)
Transaction costs	**(378,229)**	(304,508)
LOSS BEFORE TAX	**(5,476,587)**	(3,956,953)
Deferred income tax recovery	**35,278**	123,132)
LOSS FOR THE YEAR	**(5,441,309)**	(3,833,821)
Items to be reclassified subsequently to loss:		
Foreign currency translation gain (loss)	**4,336,558**	(100,120)
TOTAL COMPREHENSIVE LOSS	**$ (1,104,751)**	$ (3,933,941)
Basic and diluted loss per unit	**$ (0.03)**	$ (0.08)
Weighted average number of units outstanding - basic and diluted	**202,822,542**	48,958,403

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Blockchain Power Trust (formerly "Transeastern Power Trust")
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF UNITHOLDERS' EQUITY (DEFICIENCY) (unaudited)
AS AT MARCH 31, 2018 AND MARCH 31, 2017

	Units	Unit Value	Deficit	Comprehensive Income - Foreign Currency Translation	Contributed Surplus	Unitholders' Equity (Deficiency)
Balance, December 31, 2016	48,958,403	$ 35,324,282	$ (40,976,961)	$ 4,060,762	$ -	$ (1,591,917)
Net loss for the period	-	-	(3,833,821)	-	-	(3,833,821)
Other comprehensive loss	-	-	-	(100,120)	-	(100,120)
Balance, March 31, 2017	**48,958,403**	**$ 35,324,282**	**$ (44,810,782)**	**$ 3,960,642**	**$ -**	**$ (5,525,858)**
Balance, December 31, 2017	**49,040,630**	**$ 35,371,094**	**$ (75,589,293)**	**$ 2,669,198**	**$ -**	**$ (37,549,001)**
Net loss for the period	-	-	(5,441,309)	-	-	(5,441,309)
Other comprehensive income	-	-	-	4,336,558	-	4,336,558
Issuance of Trust Units – Private Placement (Note 10)	90,047,832	23,454,534	-	-	-	23,454,534
Issuance of Trust Units on settlement of debt (Note 10)	87,006,612	53,273,710	-	-	-	53,273,710
Unit issue costs (Note 10)	-	-	-	-	5,205,841	5,205,841
Balance, March 31, 2018	**226,095,074**	**$ 112,099,338**	**$ (81,030,602)**	**$ 7,005,756**	**$ 5,205,841**	**$ 43,280,333**

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Blockchain Power Trust **(formerly "Transeastern Power Trust")**
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)

For the Three Months Ended March 31,	2018	2017
OPERATING ACTIVITIES		
Net loss	**$ (5,441,309)**	$ (3,833,821)
Items related to financing activities:		
Revaluation of warrants	**(7,529,160)**	2,072,830
Fair value of debenture conversion	**(1,184,249)**	-
Loss on settlement of debt	**13,737,250**	-
Interest and finance charges	**1,978,036**	2,029,536
Add (deduct) items not affecting cash:		
Depreciation (Note 5)	**1,693,263**	981,788
Deferred income tax (recovery) expense	**(35,278)**	333,272
Unrealized foreign exchange losses	**(1,819,381)**	(362,121)
Net change in non-cash working capital:		
Trade and other receivables	**(1,938,533)**	81,859
Green Certificates-current and restricted	**691,243**	36,234
Prepaid and other assets	**(12,989)**	210,342
Accounts payable and accrued liabilities	**(7,076,734)**	(2,507,292)
Net cash used in operating activities	**(6,937,841)**	(957,373)
INVESTING ACTIVITIES		
Additions to property, plant and equipment (Note 5)	**(2,554,533)**	-
Net cash used in investing activities	**(2,554,533)**	-
FINANCING ACTIVITIES		
Net proceeds from Unit offering (Note 7)	**38,215,868**	-
Debt facility repayment (Note 6iv)	**(23,711,154)**	(3,040,624)
Proceeds from bridge loan facilities (Note 6iv)	**-**	1,279,808
Proceeds from secured debt facility (Note 6iv)	**-**	3,628,728
Interest and financing costs paid	**(1,844,779)**	-
Restricted cash	**157,334**	(5,992)
Capital leases	**(17,895)**	(1,023,152)
Net cash provided by financing activities	**12,799,374**	838,768
Effect of currency translation	**358,059**	698
CHANGE IN CASH	**3,665,059**	(117,907)
CASH, BEGINNING OF PERIOD	**1,129,524**	240,703
CASH, END OF PERIOD	**$ 4,794,583**	$ 122,796

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

1. NATURE AND DESCRIPTION OF THE TRUST

Blockchain Power Trust (formerly Transeastern Power Trust, "Blockchain Power" or the "Trust") is an unincorporated open-ended limited purpose trust established under the laws of the Province of Ontario that, through its subsidiaries, generates and sells electricity to licensed electricity buyers in Romania through its portfolio of two operational wind projects known as "Baia" and "OMV" with a total capacity of 62 MW (the "Wind Projects"), three hydro-electric generation facilities comprised of run-of-river hydroelectric power plants known as "Rott", "Zagra" and "Suha" with total capacity of over 4.4 MW (the "Hydro Projects") and two photovoltaic solar power production plants known as "Corabia" and "Power LIVE" with a total capacity of 16.6 MW (the "Solar Projects" and, together with the Hydro Projects and the Wind Projects, the "Projects"). All of the Projects are located in Romania.

In January 2018, the Trust changed its name to "Blockchain Power Trust" and the trust units in the capital of the Trust (each, a "Unit") commenced trading on the TSX Venture Exchange (the "TSXV") under a new symbol, "BPWR.UN".

The Trust is currently seeking general approval from the TSXV to diversify its existing portfolio of renewable energy Projects through a change of business involving the Trust's expansion into data centers, cryptocurrency mining, and other blockchain related activities. The change of business is also subject to the approval of holders of Units ("Unitholders") pursuant to the policies of the TSXV. Under the proposed new business model, Blockchain Power intends to utilize the electricity it produces for virgin cryptocurrency mining and validation. Blockchain Power is currently generating green renewable energy, earning green certificates ("Green Certificates") and plans to supply all of the power for its own crypto-currency operations internally.

The Trust directly and indirectly owns all of the membership rights of Transeastern Power Coöperatief U.A. ("Netherlands Parent"), which owns all of the issued and outstanding shares of Transeastern Power B.V. ("Netherlands Holdco" and, together with the Netherlands Parent, the "Netherlands Subsidiaries"). The Netherlands Subsidiaries jointly own, directly or indirectly, 100% of six Romanian subsidiaries which hold the Hydro Projects, two Romanian subsidiaries that hold the Solar Projects, two Romanian subsidiaries that hold the Wind Projects, and a Romanian subsidiary that acts as a management company for the Romanian operations.

TSX Trust Company, (the "Trustee"), was appointed as trustee of Blockchain Power pursuant to a Trustee Indenture dated February 4, 2014. The Trustee has delegated most of its powers and duties relating to the operations and governance of Blockchain Power to Blockchain Power Administrator Inc. (formerly Transeastern Power Administrator Inc., the "Administrator") pursuant to an Administrative Services Agreement dated February 4, 2014. All of the shares of the Administrator are owned by Blockchain Power Management Inc. (the "Administrator Shareholder"), all of the shares of which are owned by Mr. Eadie, the Chief Executive Officer and Mr. Sood, the Chairman of the Administrator, and are subject to the terms of a unanimous shareholders' agreement dated May 28, 2014.

Blockchain Power qualifies as a "mutual fund trust" and not a "SIFT trust" (each as defined in the Income Tax Act (Canada)) in accordance with the restrictions set forth in the Trust Indenture. The Administrator is responsible for monitoring Blockchain Power's investments and holdings of property to ensure Blockchain Power is not at any time a "SIFT trust" and does not hold any "non-portfolio property".

The principal head and registered office of each of Blockchain Power, the Administrator, the Administrator Shareholder and Blockchain Power's Canadian subsidiaries are located at Suite 1800, 181 Bay Street, Toronto, Ontario, Canada. References to Blockchain Power herein include reference to the applicable subsidiary where appropriate.

2. SIGNIFICANT ACCOUNTING POLICIES

Statement of Compliance

The consolidated financial statements were prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). The consolidated financial statements were authorized for issue by the Board of Directors of the Administrator on May 11, 2018.

Basis of Consolidation

The consolidated financial statements incorporate the financial statements of the Trust and entities controlled by the Trust. Control is achieved when the Trust is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. All intra-group transactions, balances, income and expenses are eliminated on consolidation. The consolidated financial statements include the accounts of the Trust and the following subsidiaries:

Name of Subsidiary	Country of Incorporation	Ownership Percentage
Transeastern Power Holdings Inc.	Canada	100%
Transeastern Power Holdings2 Inc.	Canada	100%
Transeastern Power Coöperatief U.A.	Netherlands	100%
Transeastern Power B.V.	Netherlands	100%
OMV Petrom Wind Power S.R.L	Romania	100%
Holrom Renewable Energy S.R.L.	Romania	100%
Transeastern Hidroelectrica Del Ucea SPV I SRL	Romania	100%
Transeastern SPV III SRL	Romania	100%
Transeastern Power Services Limited	Romania	100%
Transeastern Vistea Hidroelectrica SPV IV SRL	Romania	100%
Zagra Hidro SA	Romania	100%
Rott Energy SA	Romania	100%
SC Corabia Solar SRL	Romania	100%
SC Power L.I.V.E One SA	Romania	100%
Transeastern Corporate Directorship SRL	Romania	100%
Transeastern Power Holdings B.C. Inc.	Canada	100%
Mediterranean Resources Ltd.	Canada	100%

New Accounting Standards effective in 2018

IFRS 15 *Revenue from Contracts with Customers*

Effective January 1, 2018, the Trust adopted IFRS 15 *Revenue from Contracts with Customers* ("IFRS 15"). IFRS 15 was issued by IASB in May 2014 and replaces IAS 18 *Revenue*, IAS 11 *Construction Contracts* and related interpretations on revenue. IFRS 15 establishes a single five-step model framework for determining the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers.

The adoption of IFRS 15 did not result in a change in the recognition and measurement of the Trust's revenues.

IFRS 9 *Financial Instruments*

Effective January 1, 2018, the Trust adopted IFRS 9 *Financial Instruments* ("IFRS 9"), which replaces IAS 39 *Financial Instruments: Recognition and Measurement* ("IAS 39"). IFRS 9 provides a revised model for the recognition and measurement of financial instruments including a single forward-looking 'expected loss' impairment model, amendments to the classification and measurement model for financial assets by adding a new fair value through comprehensive income category for certain financial instruments and provides guidance on how to apply the business model and contractual cash flow characteristics test. IFRS 9 also includes significant changes to hedge accounting.

The following summarizes the nature and effect of the changes to IFRS 9:

i) Measurement and Classification of Financial Instruments

IFRS 9 largely retains the existing requirement of IAS 39 for the classification and measurement of financial liabilities. The adoption of IFR 9 did not have a significant effect on the Trust's accounting policies related to financial liabilities.

IFRS 9 contains three principal classification categories for financial assets: measured at amortized cost, fair value through other comprehensive income ("FVOCI") and fair value through profit or loss ("FVTPL"). The classification of financial assets under IFRS 9 is generally based on the business model in which a financial asset is managed and its contractual cash flow characteristics. A financial asset is measured at amortized cost if it meets both of the following conditions and not designated as FVPL: it is held within a business model whose objective is to hold assets to collect contractual cash flows; and its contractual terms give rise on specified dates for cash flows. Management reviewed and assessed the Trust's existing financial assets as at January 2, 2018 based on the facts and circumstances that existed at that date and has classified and measured its financial assets as follows:

- Cash and restricted cash are classified as and measured at amortized cost.

- Trade receivables, Green Certificates and other assets are classified as and measured at amortized cost.

The adoption of IFRS 9 did not result in a material change in the carrying values of any of the Trust's financial instruments of the transition date.

ii) Impairment of Financial Assets

IFRS 9 introduced a single 'expected credit loss' impairment model, which is based on changes in credit quality since initial recognition. The 'expected credit loss' model replaced the 'incurred loss' model under IAS 39. The adoption of the expected credit loss impairment model under IFRS 9 did not have a significant impact on the carrying amounts of the Trust's financial assets on the transition date.

Amendments and Future changes to Accounting Standards not yet Effective

IFRS 16 *Leases*

In January 2016, the IASB issued IFRS 16 *Leases*, which requires lessees to recognize assets and liabilities for most leases. IFRS 16 eliminates the current dual model for lessees, which distinguishes between on-balance sheet finance leases and off-balance sheet operating leases. Instead, there is a single, on-balance sheet accounting model that is similar to current finance lease accounting. IFRS 16 becomes effective for annual periods beginning on or after January 1, 2019 and is to be applied retrospectively with early adoption permitted, provided IFRS 15 has been applied or is applied at the same date as IFRS 16. The Trust has completed the assessment of the impact of adoption of this new standard and does not expect to have a material impact on the Trust's consolidated financial statements.

IFRIC 23 *Uncertainty over Income Tax Treatments*

In June 2017, the IFRS Interpretation Committee issued IFRIC 23 *Uncertainty over Income Tax Treatments* ("IFRIC 23"), which clarifies how the recognition and measurement requirements of IAS 12 *Income Taxes* are applied where there is uncertainty over income tax treatments. IFRIC 23 becomes effective for annual periods beginning on or after January 1, 2019 and is to be applied retrospectively with early adoption permitted. The Trust is in the process of assessing the impact of IFRIC 23 on the consolidated financial statements.

3. TRADE AND OTHER RECEIVABLES

	March 31, 2018	December 31, 2017
Trade receivables	**$ 4,396,361**	$ 2,682,170
VAT receivable	**2,462,374**	2,363,968
HST receivable	**192,980**	67,044
	$ 7,051,715	$ 5,113,182

4. GREEN CERTIFICATES

Pursuant to applicable Romanian legislation, new hydro plants with production capacity of less than 10MW that commenced operations before January 1, 2014, such as Rott, are entitled to receive three Green Certificates for each one MW of energy production that enters the Romanian power grid, with one Green Certificate restricted from trading until March 31, 2017. Projects with production capacity of less than 10MW that were accredited after January 1, 2014, such as Zagra Hidro SA ("Zagra"), are entitled to receive 2.3 Green Certificates for each one MW of energy production that enters the Romanian power grid, none of which are restricted from trading. Refurbished hydro projects with capacity of less than 10MW, such as Transeastern Vistea Hidroelectrica SPV IV SRL ("Suha"), are entitled to receive two Green Certificates for each one MW of energy production that enters the Romanian power grid, none of which are restricted from trading.

The Solar Projects are entitled to receive four tradable Green Certificates and two restricted Green Certificates per MWh produced and the Wind Projects are entitled to receive one tradable Green Certificate and 0.35 to 1 restricted Green Certificate per MWh produced. Restricted Green Certificates earned by the Solar Projects are restricted from trading until January 1, 2025 and those earned by the Wind Projects are restricted from trading until January 1, 2018. The tradable Green Certificates are usually sold in less than one year.

Prior to the acquisition of Rott Energy SA ("Rott"), the previous owner received financial support from the government. Under applicable Romanian legislation, an energy producer that benefits from the support mechanism of Green Certificates and that receives additional state support may have its entitlement to Green Certificates reduced until the support amounts are paid back in kind via a reduction in Green Certificates issued. Currently, Rott's entitlement was reduced by 1.04 Green Certificates to 1.96 Green Certificates per MW of energy produced.

As at March 31, 2018, the Trust had recorded balances related to tradable Green Certificates of $1,453,278 (2017 - $2,367,698) and restricted Green Certificates of $23,242,240 (2017 - $22,218,364).

5. PROPERTY, PLANT AND EQUIPMENT

	Land	Buildings	Machinery and Equipment	Total
Cost				
Balance, December 31, 2016	$ 694,563	$ 24,999,332	$ 36,406,630	$ 62,100,525
Additions	-	-	119,945	119,945
Assets acquired on acquisitions	2,053	6,826,075	15,314,555	22,142,683
Reclassification	(113,481)	113,481	-	-
Effect of foreign currency translation	6,994	264,349	422,017	693,360
Impairment charge	-	(8,183,738)	(13,064,834)	(21,248,572)
Recovery of prior year impairment charge	-	1,654,783	2,641,760	4,296,543
Balance, December 31, 2017	**$ 590,129**	**$ 25,674,282**	**$ 41,840,073**	**$ 68,104,484**
Additions	-	-	2,554,533	2,554,533
Reclassification	118,291	(118,291)	-	-
Effect of foreign currency translation	42,500	1,849,014	3,197,216	5,088,730
Balance, March 31, 2018	**$ 750,920**	**$ 27,405,005**	**$ 47,591,822**	**$ 75,747,747**
Accumulated Depreciation				
Balance, December 31, 2016		**$ (2,954,639)**	**$ (3,872,943)**	**$ (6,827,582)**
Depreciation expense	-	(1,545,087)	(2,466,637)	(4,011,724)
Effect of foreign currency translation	-	(9,677)	(15,449)	(25,126)
Balance, December 31, 2017	**$ -**	**$ (4,509,403)**	**$ (6,355,029)**	**$ (10,864,432)**
Depreciation expense	-	(652,148)	(1,041,115)	(1,693,263)
Effect of foreign currency translation	-	8,884	14,182	23,066
Balance, March 31, 2018	**$ -**	**$ (5,152,667)**	**$ (7,381,962)**	**$ (12,534,629)**
Net Book Value				
Balance, December 31, 2017	**$ 590,129**	**$ 21,164,879**	**$ 35,485,044**	**$ 57,240,052**
Balance, March 31, 2018	**$ 750,920**	**$ 22,252,337**	**$ 40,209,860**	**$ 63,213,118**

6. DEBT

i) Convertible debentures

As at December 31, 2017, the Trust had a total of $31,410,000 convertible debentures outstanding comprised of $27,802,000 Series 1 convertible debentures (the "Series 1 Debentures) and $3,608,000 Series 2 convertible debentures (the "Series 2 Debentures" and, together with the Series 1 Debentures, the "Debentures"). The principal amount of the Series 1 Debentures was payable at maturity in cash or, at the Trust's option and subject to satisfaction of certain conditions, by delivery of Units or a combination of cash and Units. The principal amount of the Series 2 Debentures was payable at maturity in cash or Units at the option of the holder.

The Debentures bore interest at 7.5% per annum, which was payable in equal instalments semi-annually in arrears on June 30 and December 31 in each year.

In January 2018, the Trust closed a brokered private placement of 90,047,832 units (each, a "Private Placement Unit") of the Trust at a price of $0.48 per Private Placement Unit for aggregate gross proceeds of $43,223,000 (the "January Private Placement"). Following the closing of the January Private Placement, the Trust redeemed all of its outstanding $31,410,000 principal amount of Debentures, plus accrued interest thereon, by issuing an aggregate of 72,235,554 Units to the holders of such Debentures. The redemption was accounted for as an extinguishment of debt with a loss on extinguishment of $11,204,641 recognized in the consolidated statement of operations during the three months ended March 31, 2018. As a result of such redemption, the Debentures were delisted from the TSXV.

ii) Vendor take-back loans

The Trust issued two unsecured vendor take-back loans ("VTB"), one in connection with the acquisitions of SC Power L.I.V.E. One SA (“Power LIVE”) and SC Corabia Solar SRL (“Corabia”) (collectively, the "Solar VTB") and another ("Wind VTB") in connection with the acquisition of Holrom Renewable Energy S.R.L. (“Baia”). The Solar VTB principal amount is 796,470 Euros, is non- interest bearing and due on demand. The Wind VTB principal amount is 5,421,597 Euros, is unsecured, bears interest at 5% per annum and is repayable three years from the date of issuance on September 2, 2019.

On July 28, 2017, the Trust issued an aggregate of $11,343,000 Series 1 Debentures to settle both the First Bridge Note (as defined below) and $9,357,321 of VTBs. The remaining $1.5 million VTB is unsecured, bears interest at 5% per annum and is repayable on September 2, 2019. The effective interest rate on this loan is 6.8%.

The settlement of a portion of the VTB was accounted for as a debt extinguishment due to the terms of the Debenture are substantially different to the VTBs. The Trust recorded a loss on extinguishment of debt of $1,164,020 during the year ended December 31, 2017.

As of March 31, 2018, the carrying value of the remaining unsettled VTBs was $1,341,515 (2017 - $1,300,295).

iii) Capital leases

In connection with the acquisition of the Solar Projects and Baia, the Trust assumed leasing contracts with Unicredit Leasing Corporation IFN SA which were initially entered into for the purpose of financing the construction of the photovoltaic solar plants and windmills.

The interest rate on the leasing contracts on the Solar Projects is currently 8.5% for the remaining years until maturity in 2023. At the end of the contract, the ownership of the photovoltaic plants passes to the Trust for nominal consideration.

The interest rate on the leasing contract on Baia is the three-month Euro Interbank Offered Rate (March 31, 2018: -0.327%) plus 5% for the term of the lease, which ends in 2021. At the end of the lease, the ownership of the assets pass to the Trust for nominal consideration.

The capital lease agreements require the Solar Projects and Baia to maintain a debt service reserve account equal to three months debt service obligations.

As at March 31, 2018, the Trust had $2,567,497 (2017 - $2,410,162) of restricted cash related to this requirement. As at March 31, 2018, the discounted balance of the capital lease facilities was $29,770,356 (2017 - $29,788,251).

iv) Debt facilities

Sprott Debt Facility

The Trust had a $5.0 million debt facility with Sprott Resource Lending Partnership (the “Sprott Debt Facility”). The Sprott Debt Facility accrued interest at a rate of 10% per annum, compounded monthly. It had a two-year term ending in July 2017 and was pre-payable at the Trust’s option without penalty provided six months’ interest had been paid. It was guaranteed by certain of the Trust’s subsidiaries and was secured against the Hydro Projects. The debt agreement prescribed a bonus payment of $300,000 on closing, which the Trust settled in Units.

The Sprott Debt Facility included financial covenants requiring that the Trust and all of its secured subsidiaries, to maintain certain levels in unrestricted cash and working capital in the Trust and certain of its subsidiaries. If these covenants were breached, the lender’s remedies included calling the debt and any accrued interest and taking possession of the assets of the Trust and certain of its subsidiaries. The Trust was in breach of these covenants as at December 31, 2016 in that there was unpaid interest amounting to $154,195 on the loan and working capital was below the $2,000,000 threshold set out in the agreement.

On August 15, 2016, the Trust issued an aggregate of 221,867 Units in satisfaction of a $100,000 anniversary payment which was set out in the original debt agreement at a deemed price of $0.4507 per Unit and a fair value of $0.50 per Unit, or a $110,934 fair value in aggregate (see Note 10). The Sprott Debt Facility was fully repaid by proceeds from the New Debt Facility and the Sprott Note (each as defined below).

Promissory Notes

On January 20, 2017, the Sprott Debt Facility was fully repaid by a combination of a cash payment from the proceeds of the New Debt Facility and the issuance of a $1.18 million unsecured convertible promissory note (the "Sprott Note") that bore interest at a rate of 5%, had a one year term, was convertible at the option of the holder into Units at a price of $0.31 per Unit or, if the Sprott Note was not fully converted or paid by the maturity date, would be automatically converted into Units at a price equal to the volume weighted average price for the five trading days before maturity less the maximum discount allowed under the rules of the TSXV. The Trust issued 4,902,637 Units and paid approximately $3,000 of cash in full satisfaction of the Sprott Note.

The conversion option was recorded as a derivative liability measured at fair value with changes in value recorded through profit and loss. As at the issuance date, the fair value of the conversion feature was $618,793 and the fair value of the debt was $855,656. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following assumptions: volatility 116%, risk free interest rate 1.42% and remaining life of 1 year.

As at December 31, 2017, the fair value of the conversion feature of $1,205,419 was included in the New Debt Facility and the debt component was being accreted to its fair value of $1,442,149 at the end of the reporting period. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following assumptions: volatility 140%, risk free interest rate 1.66% and remaining life of 0.05 years.

On May 31, 2017, the Trust issued, by way of a non-brokered private placement, term promissory notes (the "May Notes") to arm's length parties in the aggregate principal amount of $3,420,000 that bore interest at a rate of 1.5% per month. The May Notes were due on May 31, 2018 and were convertible at the option of the Trust into Units on maturity. If the Trust completed a qualified equity financing of at least $4,000,000, the Trust would repay the principal amount of the May Notes, and accrued and unpaid interest thereon, in: (i) cash; and/or (ii) subject to the approval of the TSXV, Units at a price equal to the price at which the Units were issued pursuant to a qualified equity financing.

As at the issuance date, the fair value of the conversion feature was $2,164,371 and the fair value of the debt was $1,255,629. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following assumptions: volatility 157%, risk free interest rate 1.42% and remaining life of 1 year.

As at December 31, 2017, the fair value of the conversion feature of $953,109 was included in the Promissory Notes and the debt component was being accreted to its fair value of $3,146,141 at the end of the reporting period. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following criteria: volatility 140%, risk free interest rate 1.66% and remaining life of 0.08 year.

On January 9, 2018, the May Notes and accrued and unpaid interest thereon, were converted through the issuance of 7,904,154 Units upon the completion of the January Private Placement. The Trust recognized a gain on conversion of $1,184,249 in the consolidated statement of operations for the three months ended March 31, 2018.

Secured Debt Facility

On January 20, 2017, the Trust closed $3.8 million of its new, three-year $10 million secured debt facility (the "New Debt Facility"), which is subject to a one-year extension at the option of the Trust under certain conditions. Interest is payable on the New Debt Facility at a rate of 5% per annum, compounding semi-annually. The New Debt Facility also provides for annual additional variable interest payments calculated as a percentage of the revenues of certain of Trust's current Romanian operating subsidiaries. The overall effective interest rate for this debt facility is approximately 10.2% per annum. The New Debt Facility is secured by a first charge over the assets of each of the Trust and its subsidiaries, with the exception of certain of its Romanian operating subsidiaries.

First Bridge Note

On March 7, 2017, the Trust issued a term promissory note (the "First Bridge Note") to an arm's length party in the principal amount of $1,000,000 bearing interest at a rate of 5% per annum. The First Bridge Note was due on July 7, 2017.

On July 28, 2017, the Trust issued an aggregate of $11,343,000 principal amount of 7.5% Series 1 Debentures to settle the First Bridge Note and $9,357,321 of vendor take-back loans.

Second Bridge Note

On March 16, 2017, the Trust issued a term promissory note (the "Second Bridge Note") to an arm's length party in the principal amount of US$210,000 bearing interest at a rate of 5% per annum. The Second Bridge Note was repaid by the Trust in the second quarter of 2017.

Third Bridge Note

On May 9, 2017, the Trust issued a term promissory note (the "Third Bridge Note") to an arm's length party in the principal amount of $400,000 bearing interest at a rate of 5% per annum. The Third Bridge Note was due on July 7, 2017. Pursuant to the terms of the Third Bridge Note, if $220,000 of principal was repaid by May 31, 2017 (the "Early Repayment"), the remaining $180,000 of the principal sum would be reduced and forgiven by the holder. The Trust completed the Early Repayment during the second quarter of 2017 and the balance of the principal of the Third Bridge Note was forgiven.

Fourth Bridge Notes

On December 1, 2017, the Trust issued term promissory notes (the "Fourth Bridge Notes") to arm's length parties in the principal amount of $865,000 bearing interest at a rate of 1.5% monthly and due on December 1, 2018. Pursuant to the terms of the Fourth Bridge Notes, a minimum of six months interest would accrue and become payable upon the repayment of the Fourth Bridge Notes. Furthermore, if the Trust completed a qualified equity financing in the aggregate amount of not less than $1,000,000, the Trust would be required repay the principal and accrued interest with units of the Trust, with each such unit consisting of: (i) one Unit at a price equal to the greater of (a) the applicable maximum allowable Discounted Market Price (as defined in the policies of the TSXV); and (b) the price at which units were issued pursuant to the applicable qualified equity financing less a 20% discount; and (ii) 1.67 Unit purchase warrants, with each such Unit purchase warrant entitling the holder thereof to purchase one Unit at a price equal to the market price of the Units at the time such Unit purchase warrant was issued for a period of one year following the date of issue.

The conversion option was a derivative liability measured at fair value with changes in value recorded through profit and loss. As at the issuance date, the fair value of the conversion feature was $236,105 and the fair value of the debt was $628,895. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following criteria: volatility 138%, risk free interest rate 1.5% and remaining life of 0.17 year.

As at December 31, 2017, the fair value of the conversion feature of $237,677 was included in the Fourth Bridge Notes and the debt component was being accreted to its fair value of $745,012 as at December 31, 2017. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following assumptions: volatility 140%, risk free interest rate 1.66% and remaining life of 0.08 year.

On January 9, 2018, the Trust repaid the principal amount, and accrued and unpaid interest thereon, of the Fourth Bridge Notes through the issuance of 1,964,267 Units and 3,280,332 Unit purchase warrants upon the completion of the January Private Placement. The Trust recognized a loss on settlement of the debt of $1,160,875 in the consolidated statement of operations for the three months ended March 31, 2018.

Fifth Bridge Notes

On December 15, 2017, the Trust issued secured promissory notes (the "Fifth Bridge Notes") to arm's length parties in the principal amount of $990,000 bearing interest at a rate of 1.0% monthly. Pursuant to the terms of the Fifth Bridge Note, a minimum of six months interest and a fee of 5% of the principal amount would accrue and become payable upon the repayment of the Fifth Bridge Notes. All amounts owing under the Fifth Bridge Notes would be due and payable on the earlier of (i) the closing of the equity financing that was announced by the Trust on December 12, 2017 and (ii) December 15, 2018. Upon repayment of the Fifth Bridge Notes, the Trust would be required to issue 1.25 Unit purchase warrants for each $1.00 of the principal amount of the Fifth Bridge Notes, with each such Unit purchase warrant entitling the holder thereof to purchase one Unit at a price equal to the market price of the Units at the time such Unit purchase warrant was issued for a period of one year following the date of issue.

The conversion feature was a derivative liability measured at fair value with changes in value recorded through profit and loss. As at the issuance date, the fair value of the conversion feature was $206,415 and the fair value of the debt was $783,585. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following assumptions: volatility 138%, risk free interest rate 1.53% and remaining life of 0.13 year.

As at December 31, 2017, the fair value of the conversion feature of $75,983 was included in the Fifth Bridge Note and the debt component was being accreted to its fair value of $885,101 at the end of the reporting period. The fair value of the Unit purchase warrant feature was estimated using the Black Scholes option pricing model using the following criteria: volatility 140%, risk free interest rate 1.66% and remaining life of 0.08 years.

On January 9, 2018, the Trust repaid the principal amount, and accrued and unpaid interest thereon, of the Fifth Bridge Notes through the payment of $1,098,900 in cash and the issuance of 1,237,500 Unit purchase warrants upon the completion of the January Private Placement. The Trust recognized a loss on settlement of the debt of $405,361 in the consolidated statement of operations for the three months ended March 31, 2018.

Sixth Bridge Notes

On December 27, 2017, the Trust issued promissory notes (the "Sixth Bridge Notes") to arm's length parties in the principal amount of $22,721,154. Pursuant to the terms of the Sixth Bridge Notes, a placement fee of 8% of the principal amount was payable on the date that was the earlier of: (ii) the closing of a qualified equity financing; and (ii) January 31, 2018. For the three months ended March 31,2018, the Trust accrued $1,332,974.32 as financing fee relating to the Sixth Bridge Notes.

On January 9, 2018, the Trust repaid the principal amount, and applicable placement fee, of the Sixth Bridge Notes, which totaled $24,538,864, in cash upon the completion of the January Private Placement. The Trust recognized a loss on settlement of the debt of $460,000 in the consolidated statement of operations for the three months ended March 31, 2018

The following table summarizes the components of the debt facilities:

	March 31, 2018	December 31, 2017
Promissory notes	**$** -	$ 4,588,290
Promissory notes – conversion feature	-	2,158,528
Secured Debt Facility	3,783,046	3,675,439
Bridge Notes	-	24,351,267
Bridge Notes – conversion feature	-	313,660
Total debt facilities	**$ 3,783,046**	$ 35,087,184

7. UNITS

	Units	Unit Value
Balance, December 31, 2016	**48,958,403**	**$ 35,324,282**
Issuance of Units (i)	82,215	46,800
Exercise of Unit purchase warrants (ii)	12	12
Balance, December 31, 2017	**49,040,630**	**$ 35,371,094**
Issuance of Units from January Private Placement (iii)	90,047,832	23,454,534
Issuance of Units on settlement of debt (iii)	87,006,612	53,273,710
Balance, March 31, 2018	**226,095,074**	**$ 112,099,338**

Unit Activity

i) On June 15, 2017, the Trust issued 70,916 Units at a fair value of $0.55 per Unit to certain officers and directors of the Trust. On December 15, 2017, the Trust issued 11,299 deferred matching Units at a fair value of $0.69 per Unit pursuant to the UPP.

ii) On November 8, 2017, the Trust issued 12 Units upon the exercise of certain Unit purchase warrants issued on October 28, 2015 at an exercise price of $1.00 per Unit.

iii) On January 8, 2018, the Trust closed the January Private Placement of 90,047,832 Private Placement Units at a price of $0.48 per Private Placement Unit for aggregate gross proceeds of $43,223,000. Each Private Placement Unit is comprised of one Unit and one-half of one Unit purchase warrant. Each such Unit purchase warrant entitles the holder thereof to acquire one Unit at an exercise price of $0.80 per Unit for a period of twenty-four months from the closing date of the January Private Placement. In connection with the January Private Placement, the Trust paid the agents a cash fee equal to $3,024,000. The agents were also issued an aggregate of 6,303,348 non-transferable compensation options (the "Compensation Options"). Each such compensation option entitles the holder thereof to acquire one Private Placement Unit at an exercise price of $0.48 at any time prior to the date that is twenty-four months following the closing date.

Following the closing of the January Private Placement, the Trust redeemed all of its outstanding $31,410,000 principal amount Debentures, plus the accrued and unpaid interest thereon which was equal to $3,260,000, by issuing an aggregate of 72,235,554 Units. The redemption was accounted for as an extinguishment of debt with a loss on extinguishment of $11,204,641 recognized in the consolidated statement of operations during the three months ended March 31, 2018.

Additionally, the Trust also repaid or settled an aggregate of approximately $29,176,000 principal amount of promissory notes (plus and accrued and unpaid interest and fees thereon) issued by the Trust in January 2017, May 2017 and December 2017 through: (i) the issuance of 4,902,637 Units and approximately $3,000 of cash to be paid by the Trust in full satisfaction of the Sprott Note; (ii) the issuance of 7,904,154 Units being in full satisfaction of the May Notes; (iii) the issuance of 1,964,267 Units and 3,280,322 Unit purchase warrants in partial satisfaction of the notes issued Fifth Bridge Notes, with the balance of such notes repaid in cash; and (iv) the repayment of the Sixth Bridge Notes in cash. Each of the aforementioned Unit purchase warrants entitle the holder thereof to acquire one Unit at an exercise price of $0.65 per Unit for a period of 12 months from the date of issuance of such Unit purchase warrant, subject to acceleration in certain events.

Warrants

The Trust has issued several tranches of Unit purchase warrants in tandem with various Unit and debenture issuances in the first quarter of 2018. All of the Unit purchase warrants are convertible into

Units at the exercise prices noted in the table below. Units are considered puttable instruments as they can be redeemed by the Trust at any time and, therefore, the Unit purchase warrants are treated as derivative liabilities in accordance and measured at fair value with changes in value recorded through profit and loss. At each reporting period end, a Black Scholes option pricing model is used to estimate the fair value of the Unit purchase warrants. At March 31, 2018, the fair value of the Unit purchase warrants of $6,792,316 (2017 - $2,693,983) was estimated using the Black Scholes option pricing model using the following criteria: volatility 114%-148%, risk free interest rate 1.76% and remaining lives between 0.42 and 2.0 years and expected dividend rate of 0%.

As at March 31, 2018, the Trust had 65,079,770 (2017 - 15,538,033) Unit purchase warrants issued and outstanding as follows:

Issue Date	Warrants	Type	Exercise Price ($)	Expiry
24-Jul-15 (i)	5,995,194	Normal	1.00	24-Jul-18
24-Jul-15 (i)	259,142	Broker	1.00	24-Jul-18
28-Oct-15 (i)	4,156,800	Normal	1.00	28-Oct-18
05-Apr-16(ii)	1,156,043	Normal	1.00	05-Apr-19
05-Apr-16 (iii)	68,118	Broker	1.20	05-Apr-19
13-May-16 (ii)	316,399	Normal	1.00	13-May-19
13-May-16 (iii)	22,145	Broker	1.20	13-May-19
02-Sep-16 (iv)	3,387,400	Normal	1.00	28-May-19
02-Sep-16 (v)	176,792	Broker	1.00	01-Sep-19
08-Jan-18 (vi)	45,023,915	Normal/Broker	0.80	08-Jan-20
09-Jan-18 (vii)	4,517,822	Normal	0.63	09-Jan-19
	65,079,770		$ 0.84	

i) 10,411,136 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit for a period of 36 months from the date of issuance at an exercise price of $1.00 per Unit. Such Unit purchase warrants contain an acceleration provision providing that if, after November 25, 2015, the closing price of the Units on the TSXV is higher than $1.50 for 20 consecutive trading days, then on the 20th consecutive trading day the expiry date of the Unit purchase warrants will be accelerated to the date that is 10 business day after the acceleration trigger date.

ii) 1,472,442 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit for a period of 36 months from the date of issuance at an exercise price of $1.00 per Unit. Such Unit purchase warrants contain an acceleration provision providing that, if: (i) four months and one day have passed since the issuance of such Unit purchase warrants and (ii) the closing price of the Units on the TSXV or such other exchange on which the Units are listed for trading is higher than $1.25 for 20 consecutive trading days, then on the 20th consecutive trading day, the expiry date of the Unit purchase warrants will be accelerated to the date that is ten business days after the acceleration trigger date.

iii) 90,263 of the outstanding Unit purchase warrants are broker Unit purchase warrants with the same terms as the Unit purchase warrants described in (ii) above, with the exception of the exercise price which is $1.20 per Unit.

iv) 3,387,400 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit until May 28, 2019 at an exercise price of $1.00 per Unit. Such Unit purchase warrants contain an acceleration provision providing that, if: (i) four months and one day have passed since the issuance of such Unit purchase warrants and (ii) the closing price of the Units on the TSXV or such other exchange on which the Units are listed for trading is higher than $1.25 for 20 consecutive trading days, then on the 20th consecutive trading day, the expiry date of such Unit purchase warrants will be accelerated to the date that is ten business days after the acceleration trigger date.

v) 176,792 of the outstanding Unit purchase warrants are broker Unit purchase warrants with the same terms as the Unit purchase warrants described in (iv) above, except that they expire on September 1, 2019.

vi) 45,023,915 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit for a period of 24 months from the date of issuance at an exercise price of $0.80 per Unit. Included in such 45,023,915 Unit purchase warrants are 32,380,521 broker Unit purchase warrants with the same terms.

vii) 4,517,822 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit for a period of 12 months from the date of issuance at an exercise price of $0.63 per Unit.

viii) There were no Unit purchase warrants exercised during the period ended March 31, 2018 (2017 – 12) and no Unit purchase warrants were cancelled or expired during period ended March 31, 2018 (2017 – Nil).

Options

In connection with the closing of the January Private Placement, the Trust issued an aggregate of 6,303,348 Compensation Options. Each such Compensation Option entitles the holder thereof to acquire one Private Placement Unit at an exercise price of $0.48 at any time prior to January 8, 2020. The Compensation Options vested upon the date of issuance. The fair value of the Compensation Options was estimated at $5,205,843. The fair value of the Compensation Options was calculated as 7% of the aggregate fair market value of the Private Placement Units

8. RELATED PARTY TRANSACTIONS

Apart from the transactions disclosed elsewhere in these consolidated financial statements, all transactions are in the normal course of business and are recorded at the exchange value agreed to by the related parties. Inter-company transactions and balances are eliminated upon consolidation. Key management of the Trust consists of members of the board of directors and officers of the Trust and Administrator. During the three month's ended March 31, 2018, the Trust expensed $154,244 (2017 - $233,895) of salaries and benefits to the officers of the Trust in addition to $47,500 (2017 - $32,500) in directors' fees, which are included in general and administrative expenses.

As at March 31, 2018, the Trust had amounts payable of $108,750 (2017 - $958,958) to related parties consisting of deferred salaries, advances to the Trust as well as reimbursement of payments of expenses incurred on behalf of the Trust.

Renovatio Group Limited ("RGL") holds significant influence over the Trust and is a related party. The Trust sells power and Green Certificates to RGL and has operations and maintenance contracts with subsidiaries of RGL. During the period ended March 31, 2018, the Trust expensed $639,029 (2017 - $677,222) of operations and maintenance and balancing fees and recognized $3,081,040 (2017 - $595,503) in sales of power and Green Certificates to RGL and its subsidiaries. As at March 31, 2018, the Trust had $1,966,145 (2017 - $718,363) in accounts receivable from and $2,060,472 (2017 - $1,942,924) in accounts payable to RGL.

10. FINANCIAL INSTRUMENTS AND FAIR VALUE MEASUREMENTS

Capital Management

The Trust manages its capital with the objective of ensuring sufficient financial flexibility to achieve the ongoing business objectives, improving and maintaining the operation of Trust assets and the pursuit of accretive acquisitions.

The Trust monitors its capital structure and makes adjustments according to market conditions in an effort to meet its objectives given the current outlook of the business and industry in general. The Trust may manage its capital structure by issuing new Units, securing debt financing, acquiring cash through acquisitions or disposing of assets. The capital structure is reviewed by management and the Board of Directors on an ongoing basis.

The Trust considers its capital to be equity, comprising all aspects of Unitholder's deficiency, plus convertible debentures and notes payable. In order to continue to achieve its capital objectives, the Trust will raise additional amounts as needed.

The Trust manages capital through its financial and operational forecasting processes including working capital forecasts and forecasts of future operational cash flows from its projects. The Trust's budget is regularly updated based on actual experience and summary forecast information is frequently provided to the Board of Directors of the Trust.

Fair Value Measurements

The Trust's financial instruments consist of cash, restricted cash, trade and other receivables, excluding HST and VAT, Green Certificates, accounts payable and accrued liabilities, due to related party, vendor take-back loans, Unit purchase warrant liability, capital leases, debt facility, and convertibles debentures. As of December 31, 2017, the Trust did not enter into any derivative contracts (2016 – Nil).

The following table presents the Trust's assets and liabilities measured and disclosed at fair value classified by the fair value hierarchy:

March 31, 2018	Measured at Fair Value ($)	Level 1 ($)	Level 2 ($)	Level 3 ($)
Financial Assets				
Cash	4,794,583	4,794,583	-	-
Restricted cash	2,567,497	2,567,497	-	-
Green Certificates	24,695,518	24,695,518	-	-
Financial Liabilities				
Warrant liability	6,792,316	-	6,792,316	-

December 31, 2017	Fair Value ($)	Level 1 ($)	Level 2 ($)	Level 3 ($)
Financial Assets				
Cash	1,129,524	855,524	-	-
Restricted cash	2,410,162	2,410,162	-	-
Green Certificates	24,586,062	24,586,062	-	-
Financial Liabilities				
Warrant liability	2,693,984	-	2,693,984	-
Conversion features	2,472,188	-	2,472,188	-
Convertible debentures	31,410,000	31,410,000	-	-

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

Risk Management Policies

The Trust, through its financial assets and liabilities, is exposed to various risks. The Trust has established policies and procedures to manage these risks, with the objective of minimizing any adverse effect that changes in these variables could have on the consolidated financial statements. Refer to note 12 of the 2017 Annual Consolidated Financial Statements for further information.

11. SEGMENT INFORMATION

In accordance with IFRS 8 *Operating Segments*, the Trust has identified the following operating segments: (i) the Hydro Projects (located in Romania) consists of Rott, Zagra and Suha; (ii) the Solar Projects (located in Romania) consist of Corabia and Power LIVE; (iii) the Wind Projects (located in Romania) consists of Baia and OMV, and (iv) corporate overhead which includes the management of the Projects (located in Romania) and corporate costs for administration of the Trust (located in Canada). The operating segments have been identified based upon the nature of operations and technology used in the generation of electricity. The Trust analyzes the performance of its operating segments based on their operating income (loss), which is defined as revenue less operating expenses.

Segment Assets and Liabilities:

	March 31, 2018	December 31, 2017
Assets		
Hydro Projects	**$ 7,123,613**	$ 6,522,334
Solar Projects	**40,185,561**	39,344,190
Wind Projects	**52,225,101**	46,283,589
Corporate	**4,924,594**	402,320
	$ 104,458,869	$ 92,552,433
Liabilities		
Hydro Projects	**$ 4,761,499**	$ 4,872,359
Solar Projects	**25,492,348**	26,255,931
Wind Projects	**15,585,136**	19,589,720
Corporate	**15,339,553**	79,383,424
	$ 61,178,536	$ 130,101,434

Profit (loss) by Segment:

For the three months ended March 31, 2018

	Wind Projects	Hydro Projects	Solar Projects	Corporate Overhead	Total
Revenue	$ 3,944,752	$ 209,743	$ 905,003	$ -	$ 5,059,499
Operating					
Depreciation	882,355	169,373	641,535	-	1,693,263
Expenses	1,187,590	265,439	398,245	6,991,549	8,842,823
Earnings (loss) before tax	**$ 1,874,808**	**$ (225,068)**	**$ (134,777)**	**$ (6,991,549)**	**$ (5,476,587)**

Profit (loss) by Segment:

For the three months ended March 31, 2017

	Wind Projects	Hydro Projects	Solar Projects	Corporate Overhead	Total
Revenue	$ 1,187,763	$ 667,387	$ 924,820	$ -	$2,779,970
Operating					
Depreciation	679,694	193,880	108,214	-	981,788
Expenses	1,342,934	93,189	83,598	4,235,414	5,755,135
Earnings (loss) before tax	**$ (834,865)**	**$ 380,318**	**$ 733,008**	**$ (4,235,414)**	**$ (3,956,953)**

12. COMMITMENTS AND CONTINGENCIES

Commitments

The Trust had the following commitments on asset management and maintenance contract with RGL, security services and insurance:

Within 1 year	$ 2,920,230
1 – 3 years	6,876,923
3 – 5 years	6,249,853
Greater than 5 years	6,335,891
	$ 22,382,897

The Trust has long term financial liabilities on which there are ongoing principal and interest obligations as follows:

Within 1 year	$ 7,256,674
1 - 3 years	14,379,322
Greater than 3 years	22,341,636
	$ 43,977,632

Contingencies

Due to the nature and complexity of the Trust's operations, various legal and tax matters are outstanding from time to time. In the event that the Trust's estimates of the future resolution of these matters changes, the effects of the changes will be recognized in the consolidated financial statements.

13. COMPARATIVE INFORMATION

Certain comparative figures have been reclassified to conform to the current year's presentation.