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# **BLOCKCHAIN POWER TRUST**

**(formerly “Transeastern Power Trust”)**

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)  
AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2019  
(WITH COMPARATIVES AS AT DECEMBER 31, 2018 AND FOR THE THREE MONTHS  
ENDED MARCH 31, 2018)  
(EXPRESSED IN CANADIAN DOLLARS)

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## **NOTICE TO READER**

The accompanying condensed interim Consolidated Financial Statements of the Trust have been prepared by and are the responsibility of management. The condensed interim Consolidated Financial Statements have not been reviewed by the Trust’s auditors.

The Trust has refiled these condensed interim Consolidated Financial Statements of the Trust to correct the header of the comparative period in the Statement of Financial Position of the Trust in order to reference December 31, 2018. No other amendments have been made to these condensed interim Consolidated Financial Statements of the Trust.

**Blockchain Power Trust (formerly "Transeastern Power Trust")**  
**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (unaudited)**

	Mar 31, 2019	Dec 31, 2018
<b>ASSETS</b>		
Current assets		
Cash	\$ 1,917,513	\$ 1,277,111
Trade and other receivables (Note 3)	5,854,661	5,674,161
Green Certificates (Note 4)	1,572,543	1,193,916
Restricted Green Certificates (Note 4)	1,756,166	1,841,876
Prepays and other assets	1,091,859	1,329,130
	<b>12,192,742</b>	<b>11,316,194</b>
Long Term assets		
Restricted cash	1,448,059	1,550,505
Restricted Green Certificates (Note 4)	12,117,529	13,402,802
Intangible assets	374,885	417,633
Property, plant and equipment (Note 5)	54,611,550	59,617,359
	<b>68,552,023</b>	<b>74,988,299</b>
<b>TOTAL ASSETS</b>	<b>\$ 80,744,765</b>	<b>\$ 86,304,493</b>
<b>LIABILITIES AND UNITHOLDERS' EQUITY (DEFICIENCY)</b>		
Current Liabilities		
Accounts payable and accrued liabilities	\$ 6,389,292	\$ 5,988,202
Warrant liability (Note 7)	105,495	249,472
Current portion of capital leases (Note 6)	3,139,500	3,215,235
Debt facilities (Note 6)	3,753,290	3,737,719
	<b>13,387,577</b>	<b>13,190,628</b>
Long-Term Liabilities		
Asset retirement obligations	3,537,717	3,660,757
Deferred tax liabilities	1,248,373	935,524
Long-term portion of capital leases (Note 6)	21,388,107	24,104,059
	<b>26,174,197</b>	<b>28,700,340</b>
<b>TOTAL LIABILITIES</b>	<b>39,561,774</b>	<b>41,890,968</b>
<b>Unitholders' equity (deficiency)</b>	<b>41,182,991</b>	<b>44,413,525</b>
<b>TOTAL LIABILITIES AND UNITHOLDERS' EQUITY (DEFICIENCY)</b>	<b>\$ 80,744,765</b>	<b>\$ 86,304,493</b>

Nature of the Trust and Going Concern (Note 1 and 2)

Approved on Behalf of the Board:

\_\_\_\_\_  
*"Ravi Sood"*  
 Director

\_\_\_\_\_  
*"John Huxley"*  
 Director

The accompanying notes are an integral part of these condensed interim Consolidated Financial Statements.

**Blockchain Power Trust** (formerly “Transeastern Power Trust”)  
**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF NET EARNINGS (LOSS) AND COMPREHENSIVE EARNINGS (LOSS)** (unaudited)

For the three months ended March 31,	2019	2018
<b>REVENUE</b>		
Sale of electricity	\$ 1,990,913	\$ 2,391,352
Income from Green Certificates	2,886,563	2,652,111
	<b>4,877,476</b>	5,043,463
<b>OPERATING EXPENSES</b>		
Cost of sales excluding depreciation	1,318,974	2,080,669
Depreciation (Note 5)	1,332,603	1,631,017
	<b>2,651,577</b>	3,711,686
General and administrative	443,212	455,846
Professional fees	93,072	689,078
	<b>3,187,861</b>	4,856,610
	<b>1,689,615</b>	186,853
<b>OTHER INCOME (EXPENSES)</b>		
Fair value gain (loss) on debentures and conversion features	-	1,184,248
Interest and finance charges	(1,228,894)	(1,926,805)
Foreign exchange gain (loss)	(1,632,219)	1,825,857
Loss on settlement of debt (Note 6)	-	(13,737,250)
Warrant revaluation gain (loss) (Note 7)	143,977	7,529,160
Transaction costs	-	(378,229)
	<b>(2,717,136)</b>	(5,503,019)
	<b>(1,027,521)</b>	(5,316,166)
Deferred income tax (expense) recovery	(218,039)	36,721
	<b>(1,245,560)</b>	(5,279,445)
Net loss from discontinued operations, net of tax	(132,540)	(161,864)
	<b>(1,378,100)</b>	(5,441,309)
<b>Other comprehensive income (loss):</b>		
Unrealized gain (loss) on translation of foreign operations	(1,852,434)	4,336,558
	<b>\$ (3,230,534)</b>	\$ (1,104,751)
<b>Basic and diluted net loss from continuing operations, per Unit</b>	<b>\$ (0.01)</b>	\$ (0.03)
<b>Basic and diluted net loss from discontinued operations, per Unit</b>	<b>\$ -</b>	\$ (0.00)
<b>Basic and diluted net loss, per Unit</b>	<b>\$ (0.01)</b>	\$ (0.03)
<b>Weighted average number of Units outstanding - basic and diluted</b>	<b>230,158,418</b>	202,822,542

The accompanying notes are an integral part of these condensed interim Consolidated Financial Statements.

**Blockchain Power Trust** (formerly “Transeastern Power Trust”)  
**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF UNITHOLDERS' EQUITY (DEFICIENCY)** (unaudited)  
**AS AT MARCH 31, 2019 AND MARCH 31, 2018**

	Units	Unit Value	Deficit	Accumulated Other Comprehensive Income (Loss)	Contributed Surplus	Unitholders' Equity (Deficiency)
<b>Balance, December 31, 2017</b>	<b>49,040,630</b>	<b>\$ 35,371,094</b>	<b>\$ (75,589,293)</b>	<b>\$ 2,669,198</b>	<b>\$ -</b>	<b>\$ (37,549,001)</b>
Net loss	-	-	(5,441,309)	-	-	(5,441,309)
Other comprehensive income	-	-	-	4,336,558	-	4,336,558
Issuance of Trust Units – Private Placement (Note 7)	90,047,832	23,454,534	-	-	-	23,454,534
Issuance of Trust Units on settlement of debt (Note 7)	87,006,612	53,273,710	-	-	-	53,273,710
Unit issue costs (Note 7)	-	-	-	-	5,205,841	5,205,841
<b>Balance, March 31, 2018</b>	<b>226,095,074</b>	<b>\$ 112,099,338</b>	<b>\$ (81,030,602)</b>	<b>\$ 7,005,756</b>	<b>\$ 5,205,841</b>	<b>\$ 43,280,333</b>
<b>Balance, December 31, 2018</b>	<b>230,165,170</b>	<b>\$ 103,329,679</b>	<b>\$ (72,355,079)</b>	<b>\$ 7,369,824</b>	<b>\$ 6,069,101</b>	<b>\$ 44,413,525</b>
Net loss	-	-	(1,378,100)	-	-	(1,378,100)
Other comprehensive loss	-	-	-	(1,852,434)	-	(1,852,434)
<b>Balance, March 31, 2019</b>	<b>230,165,170</b>	<b>\$ 103,329,679</b>	<b>\$ (73,733,179)</b>	<b>\$ 5,517,390</b>	<b>\$ 6,069,101</b>	<b>\$ 41,182,991</b>

*The accompanying notes are an integral part of these condensed interim Consolidated Financial Statements.*

**Blockchain Power Trust (formerly “Transeastern Power Trust”)**  
**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)**

<b>For the three months ended March 31,</b>	<b>2019</b>	<b>2018</b>
<b>OPERATING ACTIVITIES</b>		
Net income (loss) from continuing operations for the year:	<b>\$ (1,245,560)</b>	\$ (5,279,445)
Items relating to financing activities		
Revaluation of warrants (gain) loss (Note 7)	<b>(143,977)</b>	(7,529,160)
Fair value (gain) loss on debentures and conversion features	-	(1,184,248)
Loss on settlement of debt (Note 6)	-	13,737,250
Interest and finance charges	<b>1,251,308</b>	1,985,955
Add (deduct) items not affecting cash:		
Income from Green Certificates	<b>(2,886,563)</b>	(2,652,111)
Depreciation (Note 5)	<b>1,332,603</b>	1,631,017
Deferred income tax recovery	<b>218,039</b>	(36,721)
Unrealized foreign exchange gains	<b>1,724,245</b>	(1,825,857)
Proceeds from the sale of Green Certificates	<b>2,133,976</b>	2,564,835
<b>Operating cash flow before changes in working capital</b>	<b>2,384,070</b>	1,411,515
Net change in non-cash working capital:		
Trade and other receivables	<b>800,488</b>	(1,851,257)
Green Certificates - current and restricted	<b>992,356</b>	691,243
Prepaid and other assets	<b>237,271</b>	(12,989)
Accounts payable and accrued liabilities	<b>401,090</b>	(7,076,734)
<b>Net used in operating activities of continuing operations</b>	<b>4,815,276</b>	(6,838,222)
<b>Net cash used in operating activities of discontinued operations</b>	<b>(132,540)</b>	(99,618)
<b>INVESTING ACTIVITIES</b>		
Acquisitions, net of cash acquired (Note 5)	-	(2,554,533)
<b>Net cash used in investing activities of continuing operations</b>	-	(2,554,533)
<b>Net cash used in investing activities of discontinued operations</b>	-	-
<b>FINANCING ACTIVITIES</b>		
Proceeds from privatized placement and unit purchase plan (Note 7)	-	38,215,868
Secured debt facility, promissory notes and bridge loan repayment (Note 6)	-	(23,711,154)
Interest and financing costs paid	<b>(390,052)</b>	(1,844,779)
Restricted cash	<b>(102,446)</b>	157,334
Capital lease principal repayments (Note 6)	<b>(2,791,687)</b>	(17,895)
<b>Net cash provided by financing activities of continuing operations</b>	<b>(3,284,185)</b>	12,799,374
<b>Net cash provided by financing activities of discontinued operations</b>	-	-
Effect of currency translation	<b>(758,149)</b>	358,058
<b>CHANGE IN CASH</b>	<b>640,402</b>	3,665,059
<b>Cash, beginning of period</b>	<b>1,277,111</b>	1,129,524
<b>Cash, end of period</b>	<b>\$ 1,917,513</b>	\$ 4,794,583

*The accompanying notes are an integral part of these condensed interim consolidated financial statement*

# **Blockchain Power Trust (formerly “Transeastern Power Trust”)**

## **NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)**

**AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2019**

**(WITH COMPARATIVES AS AT DECEMBER 31, 2018 AND FOR THE THREE MONTHS ENDED MARCH 31, 2018)**

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### **1. NATURE OF THE TRUST**

Blockchain Power Trust (formerly Transeastern Power Trust, “Blockchain Power” or the “Trust”) is an unincorporated open-ended limited purpose trust established under the laws of the Province of Ontario that, through its subsidiaries, generates and sells electricity to licensed electricity buyers in Romania through its portfolio of two operational wind projects known as “Baia” and “East Wind” (formerly “OMV”) with a total capacity of 62 megawatts (“MW”) (the “Wind Projects”), three hydro-electric generation facilities comprised of run-of-river hydroelectric power plants known as “Rott”, “Zagra” and “Suha” (classified as discontinued operations) with total capacity of over 4.4 MW (the “Hydro Projects”) and two photovoltaic solar power production plants known as “Corabia” and “Power Live” with a total capacity of 16.6 MW (the “Solar Projects” and, together with the Hydro Projects and the Wind Projects, the “Projects”). All of the Projects are located in Romania.

In January 2018, the Trust changed its name to “Blockchain Power Trust” and the trust units in the capital of the Trust (each, a “Unit”) commenced trading on the TSX Venture Exchange (“TSXV”) under a new symbol, “BPWR.UN”.

Commencing June 2018, the Trust began mining the digital currency “Bitcoin” in addition to its existing operations of generating renewable energy and earning green certificates from the Romanian Government (“Green Certificates”). Effective October 1, 2018, the Trust ceased its digital currency mining operations as a result of unfavourable market conditions.

The Trust directly and indirectly owns all of the membership rights of Transeastern Power Coöperatief U.A. (“Netherlands Parent”), which owns all of the issued and outstanding shares of Transeastern Power B.V. (“Netherlands Holdco” and, together with the Netherlands Parent, the “Netherlands Subsidiaries”). The Netherlands Subsidiaries jointly own, directly or indirectly, 100% of six Romanian subsidiaries which hold the Hydro Projects, two Romanian subsidiaries that hold the Solar Projects, two Romanian subsidiaries that hold the Wind Projects, and a Romanian subsidiary that acts as a management company for the Romanian operations.

TSX Trust Company, (the “Trustee”), was appointed as trustee of Blockchain Power pursuant to the trust indenture of the Trust dated February 4, 2014, as amended from time to time (the “Trust Indenture”). The Trustee has delegated most of its powers and duties relating to the operations and governance of Blockchain Power to Blockchain Power Administrator Inc. (formerly Transeastern Power Administrator Inc., the “Administrator”) pursuant to an Administrative Services Agreement dated February 4, 2014. All of the shares of the Administrator are owned by Blockchain Power Management Inc. (the “Administrator Shareholder”), all of the shares of which are owned by Mr. Eadie, the Chief Executive Officer of the Administrator and Mr. Sood, the Chairman of the Administrator, and are subject to the terms of a unanimous shareholders’ agreement dated May 28, 2014.

Blockchain Power qualifies as a “mutual fund trust” and not a “SIFT trust” (each as defined in the Income Tax Act (Canada)) in accordance with the restrictions set forth in the Trust Indenture. The Administrator is responsible for monitoring Blockchain Power’s investments and holdings of property to ensure Blockchain Power is not at any time a “SIFT trust” and does not hold any “non-portfolio property”.

The principal head and registered office of each of Blockchain Power, the Administrator, the Administrator Shareholder and Blockchain Power’s Canadian subsidiaries are located at Suite 1800, 181 Bay Street, Toronto, Ontario, Canada. References to Blockchain Power herein include reference to the applicable subsidiary where appropriate.

### **2. SIGNIFICANT ACCOUNTING POLICIES**

These unaudited condensed interim Consolidated Financial Statements follow the same accounting policies and methods of their application as the December 31, 2018 annual audited Consolidated Financial Statements except as described below. These unaudited condensed interim Consolidated Financial Statements were authorized by the Audit Committee of the Administrator for issue on June 5,

# Blockchain Power Trust (formerly “Transeastern Power Trust”)

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2019

(WITH COMPARATIVES AS AT DECEMBER 31, 2018 AND FOR THE THREE MONTHS ENDED MARCH 31, 2018)

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2019.

### a) Statement of Compliance

The accompanying unaudited condensed interim Consolidated Financial Statements of Blockchain Power have been prepared in accordance with International Accounting Standard 34 Interim Financial Reporting (“IAS 34”) as issued by the International Accounting Standards Board (“IASB”) in Canadian (“CAD”) dollars. These unaudited condensed interim Consolidated Financial Statements do not include all the disclosures required by International Financial Reporting Standards (“IFRS”) for annual audited Consolidated Financial Statements.

### b) Basis of Preparation and Presentation

#### *Basis of Consolidation*

These unaudited condensed interim Consolidated Financial Statements were prepared on a going concern basis under the historical cost method except for certain financial assets and liabilities which are measured at fair value.

These unaudited condensed interim Consolidated Financial Statements should be read in conjunction with the Trust’s 2018 annual audited Consolidated Financial Statements, including the accounting policies and notes thereto, which were prepared in accordance with IFRS.

In the opinion of management, these unaudited condensed interim Consolidated Financial Statements reflect all adjustments, which consist of normal and recurring adjustments necessary to present fairly the financial position as at March 31, 2019 and December 31, 2018 and the results of operations and cash flows for the three months ended March 31, 2019 and March 31, 2018.

Operating results for the three months ended March 31, 2019 are not necessarily indicative of the results that may be expected for the full year ending December 31, 2019.

*Accounting policies are consistently applied to all years presented, unless otherwise stated.*

These unaudited condensed interim Consolidated Financial Statements incorporate the financial statements of the Trust and entities controlled by the Trust. Control is achieved when the Trust is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. All intra-group transactions, balances, income and expenses are eliminated on consolidation. The unaudited condensed interim Consolidated Financial Statements include the accounts of the Trust and the following subsidiaries:

<b>Name of Subsidiary</b>	<b>Country of Incorporation</b>	<b>Ownership Percentage</b>
Transeastern Power Holdings Inc.	Canada	100%
Transeastern Power Holdings2 Inc.	Canada	100%
Transeastern Power Coöperatief U.A.	Netherlands	100%
Transeastern Power B.V.	Netherlands	100%
East Wind Farm S.R.L (formerly OMV Petrom Wind Power)	Romania	100%
Holrom Renewable Energy S.R.L.	Romania	100%
Transeastern Hidroelectrica Del Ucea SPV I SRL	Romania	100%
Transeastern SPV III SRL	Romania	100%
Transeastern Power Services Limited	Romania	100%
Transeastern Vistea Hidroelectrica SPV IV SRL	Romania	100%
Zagra Hidro SA	Romania	100%
Rott Energy SA	Romania	100%
SC Corabia Solar SRL	Romania	100%
SC Power L.I.V.E One SA	Romania	100%

# Blockchain Power Trust (formerly “Transeastern Power Trust”)

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2019

(WITH COMPARATIVES AS AT DECEMBER 31, 2018 AND FOR THE THREE MONTHS ENDED MARCH 31, 2018)

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Transeastern Corporate Directorship SRL	Romania	100%
Transeastern Power Holdings B.C. Inc.	Canada	100%
Mediterranean Resources Ltd.	Canada	100%

### *Going Concern*

These unaudited condensed interim Consolidated Financial Statements have been prepared under the going concern basis. The going concern basis presumes the Trust will be able to meet its obligations and continue its operations for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business for the foreseeable future. Realization values may be substantially different from the carrying values as shown, and these unaudited condensed interim Consolidated Financial Statements do not give effect to adjustments that would be necessary to the carrying values and classifications of assets and liabilities should the Trust be unable to continue as a going concern.

While management considers that the preparation of these unaudited condensed interim Consolidated Financial Statements under the going concern basis is appropriate, given its current working capital position, the Trust may not be able to meet its financial obligations and sustain its operations in the normal course of business, which raises material uncertainties which cast substantial doubt about the Trust's ability to continue as a going concern. Should the Trust be unable to continue as a going concern, it may be unable to realize the carrying value of its assets and to meet its liabilities as they become due. The Trust believes that its current financing plans, together with revenues from existing operations will provide sufficient cash flow for it to continue as a going concern for the foreseeable future; however, there can be no assurances that future revenues from operations will be adequate or that it will be able to raise sufficient additional funds. As at March 31, 2019 the Trust had a working capital deficit of \$1,194,835 (2018 – deficiency of \$1,874,434) and an accumulated deficit of \$73,733,179 as at March 31, 2019 (2018 - \$72,355,079). For the three months ended March 31, 2019, the Trust reported net loss of \$1,378,100 (2018 – net loss of \$5,441,309) and cash flows generated from operating activities of \$4,815,276 (2018 – cash flows used in operating activities of \$6,838,222). The cash flow forecasts prepared by management rely on the assumption that the operations will be profitable. The amount of energy produced by the Projects is seasonal and depends on water flows, sunshine, and wind. Under normal circumstances of operations, no disruptions are foreseen. However, there are uncertainties that may arise due to the Projects' dependence on hydrology, water flows, sufficient sunshine and wind. The Trust believes that its current financing and acquisition plans, together with revenues from existing operations will provide sufficient cash flow for it to continue as a going concern for the foreseeable future, however, there are uncertainties that may arise due to the Projects' dependence on hydrology, water flows, sufficient sunshine and wind.

### **New Accounting Standards effective in 2019**

#### *IFRS 16 Leases*

In January 2016, the IASB issued IFRS 16 *Leases*, which requires lessees to recognize assets and liabilities for most leases. IFRS 16 eliminates the current dual model for lessees, which distinguishes between on-balance sheet finance leases and off-balance sheet operating leases. Instead, there is a single, on-balance sheet accounting model that is similar to current finance lease accounting. IFRS 16 becomes effective for annual periods beginning on or after January 1, 2019 and is to be applied retrospectively with early adoption permitted, provided IFRS 15 has been applied or is applied at the same date as IFRS 16. The Trust has completed the assessment of the impact of adoption of this new standard did not have a material impact on the Trust's Consolidated Financial Statements.

#### *IFRIC 23 Uncertainty over Income Tax Treatments*

In June 2017, the IFRS Interpretation Committee issued IFRIC 23 *Uncertainty over Income Tax Treatments* (“IFRIC 23”), which clarifies how the recognition and measurement requirements of IAS 12 *Income Taxes* are applied where there is uncertainty over income tax treatments. IFRIC 23 becomes effective for annual periods beginning on or after January 1, 2019 and is to be applied retrospectively



# Blockchain Power Trust (formerly “Transeastern Power Trust”)

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2019

(WITH COMPARATIVES AS AT DECEMBER 31, 2018 AND FOR THE THREE MONTHS ENDED MARCH 31, 2018)

with early adoption permitted. The new standard did not have a material impact on the Trust's Consolidated Financial Statements upon adoption of this new standard.

### 3. TRADE AND OTHER RECEIVABLES

As at	March 31, 2019	December 31, 2018
Trade receivables	\$ 2,534,052	\$ 2,125,692
VAT and other taxes receivable	3,563,615	3,548,469
Provision for VAT receivable	(243,006)	-
	<b>\$ 5,854,661</b>	<b>\$ 5,674,161</b>

### 4. GREEN CERTIFICATES

Pursuant to applicable Romanian legislation, new hydro plants with production capacity of less than 10MW that commenced operations before January 1, 2014, such as Rott, are entitled to receive three Green Certificates for each one MW of energy production that enters the Romanian power grid, with one Green Certificate restricted from trading until March 31, 2017. Projects with production capacity of less than 10MW that were accredited after January 1, 2014, such the Zagra Hidro SA project (“Zagra”), are entitled to receive 2.3 Green Certificates for each one MW of energy production that enters the Romanian power grid, none of which are restricted from trading. Refurbished hydro projects with capacity of less than 10MW, such as the Transeastern Vistea Hidroelectrică SPV IV SRL project (“Suha”), are entitled to receive two Green Certificates for each one MW of energy production that enters the Romanian power grid, none of which are restricted from trading.

The Solar Projects are entitled to receive four tradable Green Certificates and two restricted Green Certificates per MWh produced and the Wind Projects are entitled to receive one tradable Green Certificate and 0.35 to 1 restricted Green Certificate per MWh produced. Restricted Green Certificates earned by the Solar Projects are restricted from trading and systematically released between January 1, 2025 and December 31, 2030. Those earned by the Wind Projects were restricted from trading and systematically released between January 1, 2018 and December 31, 2025. The tradable Green Certificates are usually sold in less than one year.

Prior to the acquisition of Rott Energy SA (“Rott”), the previous owner received financial support from the government. Under applicable Romanian legislation, an energy producer that benefits from the support mechanism of Green Certificates and that receives additional state support may have its entitlement to Green Certificates reduced until the support amounts are paid back in kind via a reduction in Green Certificates issued. Currently, Rott's entitlement was reduced by 1.04 Green Certificates to 1.96 Green Certificates per MW of energy produced.

The Trust had recorded balances related to Green Certificates as at the following dates

As at	March 31, 2019	December 31, 2018
Tradeable Green Certificates	\$ 1,572,543	\$ 1,193,916
Restricted Green Certificates		
- current	1,756,166	1,841,876
- long-term	12,117,529	13,402,802
	<b>13,873,695</b>	<b>15,244,678</b>
	<b>\$ 15,446,238</b>	<b>\$ 16,438,594</b>

**Blockchain Power Trust (formerly “Transeastern Power Trust”)****NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)**

AS AT AND FOR THE THREE MONTHS ENDED MARCH 31, 2019

(WITH COMPARATIVES AS AT DECEMBER 31, 2018 AND FOR THE THREE MONTHS ENDED MARCH 31, 2018)

**5. PROPERTY, PLANT AND EQUIPMENT**

As at	Land	Buildings	Machinery and Equipment	Total
<b>Cost</b>				
<b>Balance, December 31, 2017</b>	\$ 537,243	\$ 27,509,303	\$ 47,048,544	\$ 75,095,091
Additions	-	1,132,461	5,955,867	7,088,328
Reclassification	-	-	-	-
Effect of foreign currency translation	(35,497)	400,148	674,309	1,038,960
Impairment charge (i)	(97,271)	(862,970)	(5,534,362)	(6,494,603)
<b>Balance, December 31, 2018</b>	\$ 404,475	\$ 28,178,943	\$ 48,144,358	\$ 76,727,776
Additions	-	-	-	-
Effect of foreign currency translation	(26,725)	(1,850,128)	(2,926,891)	(4,803,744)
<b>Balance, March 31, 2019</b>	\$ 377,750	\$ 26,328,814	\$ 45,217,467	\$ 71,924,032
<b>Accumulated Depreciation</b>				
<b>Balance, December 31, 2017</b>	\$ -	\$ (4,509,404)	\$ (6,355,028)	\$ (10,864,432)
Depreciation expense	-	(2,345,719)	(3,744,796)	(6,090,515)
Effect of foreign currency translation	-	(59,879)	(95,591)	(155,470)
<b>Balance, December 31, 2018</b>	\$ -	\$ (6,915,002)	\$ (10,195,415)	\$ (17,110,417)
Depreciation expense	-	(513,243)	(819,360)	(1,332,603)
Effect of foreign currency translation	-	435,419	695,119	1,130,538
<b>Balance, March 31, 2019</b>	\$ -	\$ (6,992,825)	\$ (10,319,657)	\$ (17,312,482)
<b>Net Book Value</b>				
<b>Balance, December 31, 2018</b>	\$ 404,475	\$ 21,263,941	\$ 37,948,943	\$ 59,617,359
<b>Balance, March 31, 2019</b>	\$ 377,750	\$ 19,335,989	\$ 34,897,810	\$ 54,611,550

**6. DEBT****i) Convertible debentures**

In January 2018, the Trust closed a brokered private placement of 90,047,832 units (each, a “Private Placement Unit”) of the Trust at a price of \$0.48 per Private Placement Unit for aggregate gross proceeds of \$43,223,000 (the “January Private Placement”). Following the closing of the January Private Placement, the Trust redeemed all of its outstanding \$31,410,000 principal amount of Debentures, plus accrued interest thereon, by issuing an aggregate of 72,235,554 Units to the holders of such Debentures. The redemption was accounted for as an extinguishment of debt with a loss on extinguishment of \$1,444,651 recognized in the Consolidated Statement of Loss and Comprehensive Income (Loss) during the year ended December 31, 2018. As a result of such redemption, the Debentures were delisted from the TSXV.

**ii) Capital leases**

In connection with the acquisition of the Solar Projects and Baia, the Trust assumed leasing contracts with Unicredit Leasing Corporation IFN SA which were initially entered into for the purpose of financing the construction of the photovoltaic solar plants and windmills.

The interest rate on the leasing contracts on the Solar Projects is currently 8.5% for the remaining years until maturity in 2023. At the end of the contract, the ownership of the photovoltaic plants passes to the Trust for nominal consideration.

The interest rate on the leasing contract on Baia is the three-month Euro Interbank Offered Rate (March 31, 2019: -0.373%) plus 5% for the term of the lease, which ends in 2021. At the end of the lease, the ownership of the assets pass to the Trust for nominal consideration.

The capital lease agreements require the Solar Projects and Baia to maintain a debt service reserve

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account equal to three months debt service obligations.

As at March 31, 2019, the Trust had \$1,448,059 (December 31, 2018 - \$1,550,505) of restricted cash related to this requirement. As at March 31, 2019, the discounted balance of the capital lease facilities was \$25,141,397 (December 31, 2018 - \$27,841,778).

The following table sets out the future minimum principal lease payments) under the capital leases:

Cash Repayments <1 year	\$	3,388,569
Cash Repayments 1-3 years		5,534,077
Cash Repayments > 3 years		16,787,852
<b>Total</b>	<b>\$</b>	<b>25,710,499</b>

### i) *Debt facilities*

The following table summarizes the components of the debt facilities:

As at	March 31, 2019	December 31, 2017
Secured debt facility	\$ 3,753,290	\$ 3,737,719

#### *Promissory Notes*

On May 31, 2017, the Trust issued, by way of a non-brokered private placement, term promissory notes (the “May Notes”) to arm’s length parties in the aggregate principal amount of \$3,420,000 that bore interest at a rate of 1.5% per month. The May Notes were due on May 31, 2018 and were convertible at the option of the Trust into Units on maturity. If the Trust completed a qualified equity financing of at least \$4,000,000, the Trust would repay the principal amount of the May Notes, and accrued and unpaid interest thereon, in: (i) cash; and/or (ii) subject to the approval of the TSXV, Units at a price equal to the price at which the Units were issued pursuant to a qualified equity financing.

On January 9, 2018, the May Notes and accrued and unpaid interest thereon, were converted through the issuance of 7,904,154 Units upon the completion of the January Private Placement.

#### *Secured Debt Facility*

On January 20, 2017, the Trust closed \$3,800,000 of a, three-year \$10,000,000 secured debt facility, which is subject to a one-year extension at the option of the Trust under certain conditions. Interest is payable at a rate of 5% per annum, compounding semi-annually. The secured debt facility also provides for annual additional variable interest payments calculated as a percentage of the revenues of certain of Trust’s current Romanian operating subsidiaries. The overall effective interest rate for this debt facility is approximately 10.2% per annum. The secured debt facility is secured by a first charge over the assets of each of the Trust and its subsidiaries, with the exception of certain of its Romanian operating subsidiaries.

#### *Fourth Bridge Notes*

On December 1, 2017, the Trust issued term promissory notes (the “Fourth Bridge Notes”) to arm’s length parties in the principal amount of \$865,000 bearing interest at a rate of 1.5% monthly and due on December 1, 2018. Pursuant to the terms of the Fourth Bridge Notes, a minimum of six months interest would accrue and become payable upon the repayment of the Fourth Bridge Notes. Furthermore, if the Trust completed a qualified equity financing in the aggregate amount of not less than \$1,000,000, the Trust would be required repay the principal and accrued interest with units of the Trust, with each such unit consisting of: (i) one Unit at a price equal to the greater of (a) the applicable maximum allowable Discounted Market Price (as defined in the policies of the TSXV); and (b) the price at which units were issued pursuant to the applicable qualified equity financing less a 20% discount; and (ii) 1.67 Unit purchase warrants, with each such Unit purchase warrant entitling

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the holder thereof to purchase one Unit at a price equal to the market price of the Units at the time such Unit purchase warrant was issued for a period of one year following the date of issue.

On January 9, 2018, the Trust repaid the principal amount, and accrued and unpaid interest thereon, of the Fourth Bridge Notes through the issuance of 1,964,267 Units and 3,280,332 Unit purchase warrants upon the completion of the January Private Placement.

### *Fifth Bridge Notes*

On December 15, 2017, the Trust issued secured promissory notes (the “Fifth Bridge Notes”) to arm’s length parties in the principal amount of \$990,000 bearing interest at a rate of 1.0% monthly. Pursuant to the terms of the Fifth Bridge Note, a minimum of six months interest and a fee of 5% of the principal amount would accrue and become payable upon the repayment of the Fifth Bridge Notes. All amounts owing under the Fifth Bridge Notes would be due and payable on the earlier of (i) the closing of the equity financing that was announced by the Trust on December 12, 2017 and (ii) December 15, 2018. Upon repayment of the Fifth Bridge Notes, the Trust would be required to issue 1.25 Unit purchase warrants for each \$1.00 of the principal amount of the Fifth Bridge Notes, with each such Unit purchase warrant entitling the holder thereof to purchase one Unit at a price equal to the market price of the Units at the time such Unit purchase warrant was issued for a period of one year following the date of issue.

On January 9, 2018, the Trust repaid the principal amount, and accrued and unpaid interest thereon, of the Fifth Bridge Notes through the payment of \$1,098,900 in cash and the issuance of 1,237,500 Unit purchase warrants upon the completion of the January Private Placement.

### *Sixth Bridge Notes*

On December 27, 2017, the Trust issued promissory notes (the “Sixth Bridge Notes”) to arm’s length parties in the principal amount of \$22,721,154. Pursuant to the terms of the Sixth Bridge Notes, a placement fee of 8% of the principal amount was payable on the date that was the earlier of: (i) the closing of a qualified equity financing; and (ii) January 31, 2018.

On January 9, 2018, the Trust repaid the principal amount, and applicable placement fee, of the Sixth Bridge Notes, which totaled \$24,538,864, in cash upon the completion of the January Private Placement.

## 7. UNITS

	Units	Unit Value
<b>Balance, December 31, 2017</b>	<b>49,040,630</b>	<b>\$ 35,371,094</b>
Issuance of Units from Private Placement (i)	90,047,832	24,106,303
Issuance of Units on Settlement of Debt (ii)	90,860,778	44,892,544
Issuance of Units	215,930	51,738
<b>Balance, December 31, 2018</b>	<b>230,165,170</b>	<b>\$ 104,421,679</b>
<b>Balance, March 31, 2019</b>	<b>230,165,170</b>	<b>\$ 104,421,679</b>

### *Unit Activity*

- (i) On January 8, 2018, the Trust closed the January Private Placement of 90,047,832 Private Placement Units at a price of \$0.48 per Private Placement Unit for aggregate gross proceeds of \$43,223,000. Each Private Placement Unit is comprised of one Unit and one-half of one Unit purchase warrant. Each whole Unit purchase warrant entitles the holder thereof to acquire one Unit at an exercise price of \$0.80 per Unit for a period of twenty-four months from the closing date of the January Private Placement (the “2018 Warrants”). In connection with the January Private Placement, the Trust paid the agents a cash fee equal to \$3,024,000. The agents were

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also issued an aggregate of 6,303,348 non-transferable compensation options (the "Compensation Options"). Each such compensation option entitles the holder thereof to acquire one Private Placement Unit at an exercise price of \$0.48 at any time prior to the date that is twenty-four months following the closing date.

- (ii) Following the closing of the January Private Placement, the Trust redeemed all of its outstanding \$31,410,000 principal amount Debentures, plus the accrued and unpaid interest thereon which was equal to \$3,260,000, by issuing an aggregate of 72,235,554 Units. The redemption was accounted for as an extinguishment of debt with a loss on extinguishment of \$11,204,641 recognized in the consolidated statement of operations during the three months ended March 31, 2018 and for the nine months ended September 30, 2018.

Additionally, the Trust also repaid or settled an aggregate of approximately \$29,176,000 principal amount of promissory notes (plus and accrued and unpaid interest and fees thereon) issued by the Trust in January 2017, May 2017 and December 2017 through: (i) the issuance of 4,902,637 Units and approximately \$3,000 of cash to be paid by the Trust in full satisfaction of the \$1,180,000 promissory note issued by the Trust to Sprott Resource Lending Partnership in January 2017; (ii) the issuance of 7,904,154 Units being in full satisfaction of the May Notes; (iii) the issuance of 1,964,267 Units and 3,280,322 Unit purchase warrants in partial satisfaction of the notes issued Fifth Bridge Notes, with the balance of such notes repaid in cash; and (iv) the repayment of the Sixth Bridge Notes in cash. Each of the aforementioned Unit purchase warrants entitle the holder thereof to acquire one Unit at an exercise price of \$0.65 per Unit for a period of 12 months from the date of issuance of such Unit purchase warrant, subject to acceleration in certain events.

In June 2018, the Trust settled an aggregate of €1,060,297 (\$1,378,272) principal and accrued interest on its unsecured vendor take-back loan issued to Renovatio Group Limited ("RGL") by issuing an aggregate of 3,854,166 Units. Additionally, in June 2018 and December 2018, the Trust issued 208,868 Units and 7,062 Units, respectively, to management and directors as part of the Unit purchase plan of the Trust.

### Warrants

The Trust issued several tranches of Unit purchase warrants in tandem with various Unit and debenture issuances in the first quarter of 2018. All of the Unit purchase warrants are convertible into Units at the exercise prices noted in the table below. Units are considered puttable instruments as they can be redeemed by the Trust at any time and, therefore, the Unit purchase warrants are treated as derivative liabilities in accordance and measured at fair value with changes in value recorded through profit and loss. At each reporting period end, a Black Scholes option pricing model is used to estimate the fair value of the Unit purchase warrants. At March 31, 2019 the fair value of the Unit purchase warrants of \$105,495 (December 31, 2018 - \$249,472) was estimated using the Black Scholes option pricing model using the following criteria: volatility 120%-127%, risk free interest rate 1.9% and remaining lives between 0.17 and 1.5 years and expected dividend rate of 0%.

As at March 31, 2019, the Trust had 50,150,812 (2017 - had 54,668,634) Unit purchase warrants issued and outstanding as follows:

Issue Date	Warrants	Type	Exercise Price (\$)	Expiry
05-Apr-16(i)	1,156,043	Normal	1.00	05-Apr-19
05-Apr-16 (ii)	68,118	Broker	1.20	05-Apr-19
13-May-16 (i)	316,399	Normal	1.00	13-May-19
13-May-16 (ii)	22,145	Broker	1.20	13-May-19
02-Sep-16 (iii)	3,387,400	Normal	1.00	28-May-19
02-Sep-16 (iv)	176,792	Broker	1.00	01-Sep-19

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08-Jan-18 (v)	45,023,915	Normal/Broker	0.80	08-Jan-20
		50,150,812	\$ 0.81	

- i) 1,472,442 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit for a period of 36 months from the date of issuance at an exercise price of \$1.00 per Unit. Such Unit purchase warrants contain an acceleration provision providing that, if: (i) four months and one day have passed since the issuance of such Unit purchase warrants and (ii) the closing price of the Units on the TSXV or such other exchange on which the Units are listed for trading is higher than \$1.25 for 20 consecutive trading days, then on the 20th consecutive trading day, the expiry date of the Unit purchase warrants will be accelerated to the date that is ten business days after the acceleration trigger date.
- ii) 90,263 of the outstanding Unit purchase warrants are broker Unit purchase warrants with the same terms as the Unit purchase warrants described in (ii) above, with the exception of the exercise price which is \$1.20 per Unit.
- iii) 3,387,400 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit until May 28, 2019 at an exercise price of \$1.00 per Unit. Such Unit purchase warrants contain an acceleration provision providing that, if: (i) four months and one day have passed since the issuance of such Unit purchase warrants and (ii) the closing price of the Units on the TSXV or such other exchange on which the Units are listed for trading is higher than \$1.25 for 20 consecutive trading days, then on the 20th consecutive trading day, the expiry date of such Unit purchase warrants will be accelerated to the date that is ten business days after the acceleration trigger date.
- iv) 176,792 of the outstanding Unit purchase warrants are broker Unit purchase warrants with the same terms as the Unit purchase warrants described in (iv) above, except that they expire on September 1, 2019.
- v) 45,023,915 of the outstanding Unit purchase warrants entitle the holder thereof to acquire one Unit for a period of 24 months from the date of issuance at an exercise price of \$0.80 per Unit. Included in such 45,023,915 Unit purchase warrants are 32,380,521 broker Unit purchase warrants with the same terms.
- vi) No Unit purchase warrants were exercised during the three months ended March 31, 2019 (2018 – Nil) and 4,517,822 Unit purchase warrants expired during the three months ended March 31, 2019 (2017 – Nil).

### 8. RELATED PARTY TRANSACTIONS

Apart from the transactions disclosed elsewhere in these unaudited condensed interim Consolidated Financial Statements, all transactions are in the normal course of business and are recorded at the exchange value agreed to by the related parties. Inter-company transactions and balances are eliminated upon consolidation.

Key management of the Trust consists of members of the board of directors and officers of the Trust and the Administrator. During the first quarter ended March 31, 2019, the Trust recorded \$179,945 (2018 – \$154,244) of salaries and benefits to the officers of the Trust in addition to \$53,750 (2018 – \$47,500) in directors' fees, which are included in general and administrative expenses. As at March 31, 2019, the Trust had amounts payable of \$312,500 (December 31, 2018 - \$196,251) to related parties consisting of deferred salaries, advances to the Trust as well as reimbursement of payments of expenses incurred on behalf of the Trust.

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RGL holds significant influence over the Trust and is a related party. The Trust sells power and Green Certificates to RGL and has operations and maintenance contracts with subsidiaries of RGL. The following tables represents related party balances and transactions:

As at	March 31, 2019	December 31, 2018
Trade and other receivables (Note 5)	\$ 2,004,654	\$ 271,519
Accounts payable and accrued liabilities	\$ 737,540	\$ 1,342,847

  

for the three months ended March 31,	2019	2018
Sale of electricity	\$ 742,091	\$ 728,528
Income from Green Certificates	\$ 1,347,297	\$ 2,348,209
Operations maintenance and balancing fees	\$ 764,677	\$ 652,247

### 9. FINANCIAL INSTRUMENTS AND FAIR VALUE MEASUREMENTS

The Trust manages its capital with the objective of ensuring sufficient financial flexibility to achieve the ongoing business objectives, improving and maintaining the operation of Trust assets and the pursuit of accretive acquisitions.

The Trust monitors its capital structure and makes adjustments according to market conditions in an effort to meet its objectives given the current outlook of the business and industry in general. The Trust may manage its capital structure by issuing new Units, securing debt financing, acquiring cash through acquisitions or disposing of assets. The capital structure is reviewed by management and the Board of Directors on an ongoing basis.

The Trust considers its capital to be equity, comprising all aspects of Unitholders' equity. In order to continue to achieve its capital objectives, the Trust will raise additional amounts as needed.

The Trust manages capital through its financial and operational forecasting processes including working capital forecasts and forecasts of future operational cash flows from its projects. The Trust's budget is regularly updated based on actual experience and summary forecast information is frequently provided to the Board of Directors of the Trust.

#### *Fair Value Measurements*

The Trust's financial instruments consist of cash, restricted cash, trade and other receivables, excluding HST and VAT, Green Certificates, digital currencies, accounts payable and accrued liabilities, due to related party, vendor take-back loans, Unit purchase warrant liability, capital leases, debt facility, and convertibles debentures. As of March 31, 2019, the Trust did not enter into any derivative contracts (2017 – Nil).

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The following table presents the Trust’s assets and liabilities measured and disclosed at fair value classified by the fair value hierarchy:

	Measured at Fair Value		
	Level 1	Level 2	Level 3
March 31, 2019	(\$)	(\$)	(\$)
<b>Financial Assets</b>			
Cash	1,917,513	-	-
Restricted cash	1,448,059	-	-
Trade and other receivables	-	5,854,661	-
<b>Financial Liabilities</b>			
Accounts payable and accrued liabilities	-	5,108,908	-
Unit purchase warrant liability	-	105,495	-
Debt facilities	-	3,753,290	-
<b>December 31, 2018</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>
<b>Financial Assets</b>			
Cash	1,277,111	-	-
Restricted cash	1,550,505	-	-
Trade and other receivables	-	5,674,161	-
<b>Financial Liabilities</b>			
Accounts payable and accrued liabilities	-	5,988,202	-
Unit purchase warrant liability	-	249,472	-
Conversion features	-	2,472,188	-
Debt facilities	-	3,737,719	-

The carrying value of trade and other receivables and accounts payable and accrued liabilities approximate their fair values due to the immediate or short-term maturity of these financial instruments.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

*Risk Management Policies*

The Trust, through its financial assets and liabilities, is exposed to various risks. The Trust has established policies and procedures to manage these risks, with the objective of minimizing any adverse effect that changes in these variables could have on the Consolidated Financial Statements. The following analysis provides a measurement of risks as at March 31, 2019.

*Credit Risk*

Credit risk is the risk of financial loss to the Trust if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Trust’s credit risk is primarily attributable to fluctuations in the realizable values of its cash and trade and other receivables. Cash accounts are maintained with major international financial institutions of reputable credit and therefore bear minimal credit risk. In the normal course of business, the Trust is exposed to credit risk from its customers and the related trade receivable are subject to normal industry credit risk.

Outstanding customer receivables are monitored at each reporting date and any significant outstanding receivables from major customers is analyzed. The Trust evaluates the concentration of risk with respect to trade receivables as high as our receivables are highly concentrated with one customer, RGL (see Note 8). However, the license of the client to purchase energy does not allow the build-up of uncollected receivables.



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The Trust vies credit risk on its trade and other receivables as minimal. As at March 31, 2019, all trade receivables were current with an allowance for doubtful accounts of \$283,383 (2018 – \$283,383).

### *Liquidity Risk*

Liquidity risk is the risk that the Trust will not be able to meet its financial obligations as they fall due within one year. The Trust’s approach to managing liquidity risk is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Trust’s reputation. The Trust manages liquidity risk by closely monitoring changing conditions in its investees, participating in the day to day management and by forecasting cash flows from operations and anticipated investing and financing activities. The Trust’s financial liabilities are comprised of its accounts payable and accrued liabilities, warrant liability, debt facility and commitments.

### *Foreign Exchange Risk*

The Trust is exposed to foreign currency risk through its operations in Romania. The risks and fluctuations are related to cash, capital leases, accounts receivable and accounts payable and loans that are denominated in Romanian Leu and Euro.

### *Interest Rate Risk*

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Trust is exposed to interest rate risk on its fixed interest rate financial instruments. These fixed-rate instruments subject the Trust to a fair value risk.

### *Commodity Price Risk*

Commodity price risk is defined for these purposes as the risk that the fair value of future cash flows of a financial instrument held by the Trust will fluctuate because of changes in commodity prices. The Trust is exposed to commodity price risk related to its revenue recognized and the future realization of Green Certificates.

## **10. SEGMENT INFORMATION**

In accordance with IFRS 8 *Operating Segments*, the Trust has identified the following operating segments: (i) the Hydro Projects (located in Romania) consist of Rott, Zagra and Suha; (ii) the Solar Projects (located in Romania) consist of Corabia and Power LIVE; (iii) the Wind Projects (located in Romania) consist of Baia and OMV; (iv) digital currencies (located in Romania); and (v) corporate overhead which includes the management of the Projects (located in Romania) and corporate costs for administration of the Trust (located in Canada). The operating segments have been identified based upon the nature of operations and technology used in the generation of electricity. The Trust analyzes the performance of its operating segments based on their operating income (loss), which is defined as revenue less operating expenses.

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### Assets and Liabilities by Segment:

As at	Mar 31, 2019	Dec 31, 2018
<b>Assets</b>		
<i>From foreign jurisdictions</i>		
Hydro Projects	\$ 3,319,436	\$ 3,833,755
Solar Projects	36,846,886	39,093,316
Wind Projects	39,978,647	42,857,777
	<b>80,144,969</b>	<b>85,784,848</b>
Corporate	599,796	519,645
<b>Total Assets</b>	<b>\$ 80,744,765</b>	<b>\$ 86,304,493</b>
<b>Liabilities</b>		
<i>From foreign jurisdictions</i>		
Hydro Projects	\$ 3,793,422	\$ 813,829
Solar Projects	23,045,797	23,439,119
Wind Projects	10,288,104	11,631,188
	<b>37,127,323</b>	<b>35,884,136</b>
Corporate	2,434,452	6,006,832
<b>Total Liabilities</b>	<b>\$ 39,561,775</b>	<b>\$ 41,890,968</b>

### Profit (Loss) by Segment:

For the three months ended March 31, 2019	Wind Projects	Hydro Projects	Solar Projects	Corporate Overhead	Total
<b>Revenue</b>	\$ 3,373,875	\$ 187,462	\$ 1,316,139	\$ -	\$ 4,877,476
<b>Total Expenses</b>					
Cost of Sales excluding depreciation	(830,443)	(51,968)	(436,563)	-	(1,318,974)
Depreciation	(836,589)	(57,279)	(438,373)	(362)	(1,332,603)
Corporate Overhead	-	-	-	(536,284)	(536,284)
Other	(767,895)	(782,945)	(1,301,267)	(83,067)	(2,935,175)
Impairment	-	0	-	-	0
<b>Discontinued operations</b>	-	(132,540)	-	-	(132,540)
<b>Earnings (Loss) for the year</b>	<b>\$ 938,948</b>	<b>\$ (837,270)</b>	<b>\$ (860,064)</b>	<b>\$ (619,713)</b>	<b>\$ (1,378,100)</b>

For the three months ended March 31, 2018	Wind Projects	Hydro Projects	Solar Projects	Corporate Overhead	Total
<b>Revenue</b>	\$ 3,944,752	\$ 193,708	\$ 905,003	\$ -	\$ 5,043,463
<b>Total Expenses</b>					
Cost of Sales excluding depreciation	(1,800,118)	(393)	(280,158)	-	(2,080,669)
Depreciation	(882,355)	(107,307)	(641,355)	-	(1,631,017)
Corporate Overhead	-	-	-	(1,144,924)	(1,144,924)
Other	(615,588)	(116,514)	(948,542)	(3,785,654)	(5,466,298)
<b>Discontinued operations</b>	-	(161,864)	-	-	(161,864)
<b>Earnings (Loss) for the year</b>	<b>\$ 646,691</b>	<b>\$ (192,370)</b>	<b>\$ (965,052)</b>	<b>\$ (4,930,578)</b>	<b>\$ (5,441,309)</b>

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### 11. COMMITMENTS AND CONTINGENCIES

#### *Commitments*

The Trust had the following commitments on asset management and maintenance contract with RGL, security services and insurance:

Within 1 year	\$	3,775,678
1 – 3 years		7,906,204
3 – 5 years		6,095,913
Greater than 5 years		4,941,965
	\$	<u>22,719,760</u>

The Trust has long term financial liabilities on which there are ongoing principal and interest obligations as follows:

Within 1 year	\$	7,526,374
1-3 years		6,897,837
Greater than 3 years		15,424,091
<b>Total</b>	\$	<u><b>29,848,302</b></u>

#### *Contingencies*

Due to the nature and complexity of the Trust’s operations, various legal and tax matters are outstanding from time to time. In the event that the Trust’s estimates of the future resolution of these matters changes, the effects of the changes will be recognized in the Consolidated Financial Statements.

### 12. COMPARATIVE INFORMATION

Certain comparative figures have been reclassified to conform to the current period's presentation.